



Amy G. Rabinowitz
Counsel

April 1, 2003

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

Re: Massachusetts Electric Company and Nantucket Electric Company Default Service; D.T.E. 99-60

Dear Secretary Cottrell:

In response to the Department's March 31, 2003 letter order regarding default service for the period May 1, 2003 through October 31, 2003, Massachusetts Electric Company and Nantucket Electric Company (collectively "Company") have revised the default service rates to reflect the average cost to date for complying with the Massachusetts renewable portfolio standards. Accordingly, I am enclosing revised Attachments 2 and 3 to the Company's March 21, 2003 filing. Attachment 2 contains the Company's calculation of the default service rates, and Attachment 3 contains the revised tariff supplement for the Company's Tariff for Default Service, showing the fixed and variable rate prices for the period May 1, 2003 through October 31, 2003.

Thank you very much for your attention to this filing.

Very truly yours,

Amy G. Rabinowitz

cc: Joseph W. Rogers, Esq.
Service List

25 Research Drive
Westborough, MA 01582-0099
Phone 508.389.2975
Fax: 508.389.2463
amy.rabinowitz@us.ngrid.com

MASSACHUSETTS ELECTRIC COMPANY
NANTUCKET ELECTRIC COMPANY
Docket D.T.E. 99-60
COMPLIANCE FILING

ATTACHMENT 2

**Massachusetts Electric Company
Nantucket Electric Company**
Summary of Proposed Default Service Charges
May 2003 - October 2003

		Zonal Default Service Charges					
		Residential	Commercial	NEMA	SEMA	WCMA	
		<u>(R-1, R-2, R-4)</u>	<u>(G-1)</u>	<u>Industrial</u>	<u>Industrial</u>	<u>Industrial</u>	<u>Commercial</u>
		(a)	(b)	<u>(G-2, G-3)</u>	<u>(G-2, G-3)</u>	<u>(G-2, G-3)</u>	<u>(Streetlights)</u>
				(c)	(d)	(e)	(f)
<u>Section 1: Variable Default Service Charges, €/kWh</u>							
(1)	May 2003	7.422	7.742	8.622	7.519	7.239	7.742
(2)	June 2003	7.630	8.265	8.622	7.982	7.617	8.265
(3)	July 2003	8.313	9.092	8.622	8.930	8.810	9.092
(4)	August 2003	8.024	8.980	8.622	8.783	8.296	8.980
(5)	September 2003	6.585	7.104	8.622	6.935	6.280	7.104
(6)	October 2003	6.007	6.104	8.622	6.197	5.999	6.104
<u>Section 2: Fixed Default Service Charge, €/kWh</u>							
(7)	May 2003 - October 2003	7.365	7.909	8.622	7.729	7.375	7.909

(1)	R-1,R-2,R-4: Page 2, Line (8c), Column (a) G-1: Page 3, Line (8c), Column (a) NEMA G-2,G-3: Page 4, Line (8c), Column (a) SEMA G-2,G-3: Page 5, Line (8c), Column (a) WCMA G-2,G-3: Page 6, Line (8c), Column (a) Streetlights: Page 3, Line (8c), Column (a)	(5)	R-1,R-2,R-4: Page 2, Line (8c), Column (e) G-1: Page 3, Line (8c), Column (e) NEMA G-2,G-3: Page 4, Line (8c), Column (e) SEMA G-2,G-3: Page 5, Line (8c), Column (e) WCMA G-2,G-3: Page 6, Line (8c), Column (e) Streetlights: Page 3, Line (8c), Column (e)
(2)	R-1,R-2,R-4: Page 2, Line (8c), Column (b) G-1: Page 3, Line (8c), Column (b) NEMA G-2,G-3: Page 4, Line (8c), Column (b) SEMA G-2,G-3: Page 5, Line (8c), Column (b) WCMA G-2,G-3: Page 6, Line (8c), Column (b) Streetlights: Page 3, Line (8c), Column (b)	(6)	R-1,R-2,R-4: Page 2, Line (8c), Column (f) G-1: Page 3, Line (8c), Column (f) NEMA G-2,G-3: Page 4, Line (8c), Column (f) SEMA G-2,G-3: Page 5, Line (8c), Column (f) WCMA G-2,G-3: Page 6, Line (8c), Column (f) Streetlights: Page 3, Line (8c), Column (f)
(3)	R-1,R-2,R-4: Page 2, Line (8c), Column (c) G-1: Page 3, Line (8c), Column (c) NEMA G-2,G-3: Page 4, Line (8c), Column (c) SEMA G-2,G-3: Page 5, Line (8c), Column (c) WCMA G-2,G-3: Page 6, Line (8c), Column (c) Streetlights: Page 3, Line (8c), Column (c)	(7)	R-1,R-2,R-4: Page 2, Line (10), Column (g) G-1: Page 3, Line (10), Column (g) NEMA G-2,G-3: Page 4, Line (10), Column (g) SEMA G-2,G-3: Page 5, Line (10), Column (g) WCMA G-2,G-3: Page 6, Line (10), Column (g) Streetlights: Page 3, Line (10), Column (g)
(4)	R-1,R-2,R-4: Page 2, Line (8c), Column (d) G-1: Page 3, Line (8c), Column (d) NEMA G-2,G-3: Page 4, Line (8c), Column (d) SEMA G-2,G-3: Page 5, Line (8c), Column (d) WCMA G-2,G-3: Page 6, Line (8c), Column (d) Streetlights: Page 3, Line (8c), Column (d)		

**Massachusetts Electric Company
Nantucket Electric Company**
Residential Fixed Default Service Charge
(Rates R-1, R-2, R-4 and E)
Based on Weighted Average Effective Default Service Prices
May 2003 - October 2003

Section 1: Percentage of Residential kWhs Attributable to Default Service

(1)	February 2003 Residential Default Service kWhs	202,421,864
(2)	February 2003 Total Residential kWhs	818,892,041
(3)	Percentage of Residential Default Service kWhs to Total Residential kWhs	24.72%

Section 2: Projected Residential Default Service kWhs, May 2003 - October 2003

	2003 May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	Total (g)
(4)	Projected Total Company Residential kWhs	561,921,465	599,234,980	679,441,531	720,618,142	685,275,092	568,848,845 3,815,340,055
(5)	Percentage of Residential Default Service kWhs to Total Residential kWhs	<u>24.72%</u>	<u>24.72%</u>	<u>24.72%</u>	<u>24.72%</u>	<u>24.72%</u>	<u>24.72%</u>
(6)	Projected Residential Default Service kWhs	138,901,326	148,124,851	167,951,103	178,129,546	169,393,100	140,613,705 943,113,630

Section 3: Weighted Average Residential Default Service Charge for May 2003 - October 2003

(7)	Projected Residential Default Service kWhs	138,901,326	148,124,851	167,951,103	178,129,546	169,393,100	140,613,705	943,113,630
(8a)	Residential Default Service Price per kWh (excluding RPS Compliance)	\$0.07398	\$0.07606	\$0.08289	\$0.08000	\$0.06561	\$0.05983	
(8b)	Estimated Price per kWh of RPS Compliance	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	
(8c)	Total Estimated Residential Default Service Price per kWh	<u>\$0.07422</u>	<u>\$0.07630</u>	<u>\$0.08313</u>	<u>\$0.08024</u>	<u>\$0.06585</u>	<u>\$0.06007</u>	
(9)	Projected Residential Default Service Cost, May 2003 - October 2003	\$10,309,256	\$11,301,926	\$13,961,775	\$14,293,115	\$11,154,536	\$8,446,665	<u>\$69,467,273</u>
(10)	Weighted Average Residential Default Service Charge, Fixed Price Option, for May 2003 - October 2003							\$0.07365
(11)	Currently Effective Residential Default Service Charge							\$0.05135
(12)	Proposed Increase to Residential Default Service Charge, Fixed Price Option							\$0.02230

- (1) Per February 2003 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates R-1, R-2, R-4 and E)
(2) Per February 2003 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates R-1, R-2, R-4 and E)
(3) Line (1) ÷ Line (2)
(4) Per Company forecast for residential rates (Rates R-1, R-2, R-4 and E)
(5) Line (3)
(6) Line (4) x Line (5)
(7) Line (6)
(8a) Page 7, Line (11)
(8b) Revised per DTE order issued March 31, 2003 to reflect average cost to date of compliance with RPS.
(8c) Line (8a) + Line (8b)
(9) Line (7) x Line (8c)
(10) Line (9) total ÷ Line (7) total, truncated after 5 decimal places
(11) Per Company tariff
(12) Line (10) - Line (11)

**Massachusetts Electric Company
Nantucket Electric Company**
Commercial Fixed Default Service Charge
(Rates G-1 and Streetlights)
Based on Weighted Average Effective Default Service Prices
May 2003 - October 2003

Section 1: Percentage of Commercial kWhs Attributable to Default Service

(1)	February 2003 Commercial Default Service kWhs	65,850,354
(2)	February 2003 Total Commercial kWhs	197,647,256
(3)	Percentage of Commercial Default Service kWhs to Total Commercial kWhs	33.32%

Section 2: Projected Commercial Default Service kWhs, May 2003 - October 2003

	2003 May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	Total (g)
(4)	Projected Total Company Commercial kWhs	153,824,198	157,753,524	181,246,784	193,850,179	185,348,270	1,039,752,874
(5)	Percentage of Commercial Default Service kWhs to Total Commercial kWhs	<u>33.32%</u>	<u>33.32%</u>	<u>33.32%</u>	<u>33.32%</u>	<u>33.32%</u>	<u>33.32%</u>
(6)	Projected Commercial Default Service kWhs	51,249,777	52,558,915	60,386,191	64,585,278	61,752,687	346,415,610

Section 3: Weighted Average Commercial Default Service Charge for May 2003 - October 2003

(7)	Projected Commercial Default Service kWhs	51,249,777	52,558,915	60,386,191	64,585,278	61,752,687	55,882,762	346,415,610
(8a)	Commercial Default Service Price per kWh (excluding RPS Compliance)	\$0.07718	\$0.08241	\$0.09068	\$0.08956	\$0.07080	\$0.06080	
(8b)	Estimated Price per kWh of RPS Compliance	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	
(8c)	Total Estimated Commercial Default Service Price per kWh	\$0.07742	\$0.08265	\$0.09092	\$0.08980	\$0.07104	\$0.06104	
(9)	Projected Commercial Default Service Cost, May 2003 - October 2003	\$3,967,758	\$4,343,994	\$5,490,312	\$5,799,758	\$4,386,911	\$3,411,084	<u>\$27,399,817</u>
(10)	Weighted Average Commercial Default Service Charge, Fixed Price Option, for May 2003 - October 2003							\$0.07909
(11)	Currently Effective Commercial Default Service Charge							\$0.05049
(12)	Proposed Increase to Commercial Default Service Charge, Fixed Price Option							\$0.02860

- (1) Per February 2003 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates G-1 and Streetlights)
(2) Per February 2003 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates G-1 and Streetlights)
(3) Line (1) ÷ Line (2)
(4) Per Company forecast
(5) Line (3)
(6) Line (4) x Line (5)
(7) Line (6)
(8a) Page 8, Line (11)
(8b) Revised per DTE order issued March 31, 2003 to reflect average cost to date of compliance with RPS.
(8c) Line (8a) + Line (8b)
(9) Line (7) x Line (8c)
(10) Line (9) total ÷ Line (7) total, truncated after 5 decimal places
(11) Per Company tariff
(12) Line (10) - Line (11)

**Massachusetts Electric Company
Nantucket Electric Company**
NEMA Industrial Fixed Default Service Charge
(Rates G-2 and G-3)
Based on Weighted Average Effective Default Service Prices
May 2003 - October 2003

Section 1: Percentage of Industrial kWhs Attributable to Default Service in NEMA

(1)	February 2003 Industrial Default Service kWhs in the NEMA Zone	25,760,834
(2)	February 2003 Total Industrial kWhs	930,100,828
(3)	Percentage of NEMA Industrial Default Service kWhs to Total Industrial kWhs	2.77%

Section 2: Projected NEMA Industrial Default Service kWhs, May 2003 - October 2003

	2003 May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	Total (g)
(4)	Projected Total Company Industrial kWhs	876,524,418	915,014,572	967,857,998	987,144,829	992,086,935	5,692,680,380
(5)	Percentage of NEMA Industrial Default Service kWhs to Total Industrial kWhs	<u>2.77%</u>	<u>2.77%</u>	<u>2.77%</u>	<u>2.77%</u>	<u>2.77%</u>	<u>2.77%</u>
(6)	Projected NEMA Industrial Default Service kWhs	24,276,938	25,342,993	26,806,587	27,340,771	27,477,652	157,669,136

Section 3: Weighted Average NEMA Industrial Default Service Charge for May 2003 - October 2003

(7)	Projected NEMA Industrial Default Service kWhs	24,276,938	25,342,993	26,806,587	27,340,771	27,477,652	26,424,195	157,669,136
(8a)	NEMA Industrial Default Service Price per kWh (excluding RSP Compliance)	\$0.08598	\$0.08598	\$0.08598	\$0.08598	\$0.08598	\$0.08598	
(8b)	Estimated Price per kWh of RPS Compliance	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	
(8c)	Total Estimated NEMA Industrial Default Service Price per kWh	\$0.08622	\$0.08622	\$0.08622	\$0.08622	\$0.08622	\$0.08622	
(9)	Projected NEMA Industrial Default Service Cost, May 2003 - October 2003	\$2,093,158	\$2,185,073	\$2,311,264	\$2,357,321	\$2,369,123	\$2,278,294	<u>\$13,594,233</u>
(10)	Weighted Average NEMA Industrial Default Service Charge, Fixed Price Option, for May 2003 - October 2003							\$0.08622
(11)	Currently Effective Industrial Default Service Charge							\$0.05014
(12)	Proposed Increase to NEMA Industrial Default Service Charge, Fixed Price Option							\$0.03608

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- (1) Per Company billing records based upon Load Zone designation for each customer account
(2) February 2003 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates G-2 and G-3)
(3) Line (1) ÷ Line (2)
(4) Per Company forecast
(5) Line (3)
(6) Line (4) x Line (5)
(7) Line (6)
(8a) Attachment 1, Industrial
(8b) Revised per DTE order issued March 31, 2003 to reflect average cost to date of compliance with RPS.
(8c) Line (8a) + Line (8b)
(9) Line (7) x Line (8c)
(10) Line (9) total ÷ Line (7) total, truncated after 5 decimal places
(11) Per Company tariff
(12) Line (10) - Line (11)

**Massachusetts Electric Company
Nantucket Electric Company**
SEMA Industrial Fixed Default Service Charge
(Rates G-2 and G-3)
Based on Weighted Average Effective Default Service Prices
May 2003 - October 2003

Section 1: Percentage of Industrial kWhs Attributable to Default Service in SEMA

(1)	February 2003 Industrial Default Service kWhs in the SEMA Zone	40,563,363
(2)	February 2003 Total Industrial kWhs	930,100,828
(3)	Percentage of SEMA Industrial Default Service kWhs to Total Industrial kWhs	4.36%

Section 2: Projected SEMA Industrial Default Service kWhs, May 2003 - October 2003

		2003 <u>May</u> (a)	<u>June</u> (b)	<u>July</u> (c)	<u>August</u> (d)	<u>September</u> (e)	<u>October</u> (f)	<u>Total</u> (g)
(4)	Projected Total Company Industrial kWhs	876,524,418	915,014,572	967,857,998	987,144,829	992,086,935	954,051,628	5,692,680,380
(5)	Percentage of SEMA Industrial Default Service kWhs to Total Industrial kWhs	<u>4.36%</u>	<u>4.36%</u>	<u>4.36%</u>	<u>4.36%</u>	<u>4.36%</u>	<u>4.36%</u>	
(6)	Projected SEMA Industrial Default Service kWhs	38,226,800	39,905,424	42,210,021	43,051,154	43,266,688	41,607,900	248,267,987

Section 3: Weighted Average SEMA Industrial Default Service Charge for May 2003 - October 2003

(7)	Projected SEMA Industrial Default Service kWhs	38,226,800	39,905,424	42,210,021	43,051,154	43,266,688	41,607,900	248,267,987
(8a)	SEMA Industrial Default Service Price per kWh (excluding RSP Compliance)	\$0.07495	\$0.07958	\$0.08906	\$0.08759	\$0.06911	\$0.06173	
(8b)	Estimated Price per kWh of RPS Compliance	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	
(8c)	Total Estimated SEMA Industrial Default Service Price per kWh	\$0.07519	\$0.07982	\$0.08930	\$0.08783	\$0.06935	\$0.06197	
(9)	Projected SEMA Industrial Default Service Cost, May 2003 - October 2003	\$2,874,273	\$3,185,251	\$3,769,355	\$3,781,183	\$3,000,545	\$2,578,442	<u>\$19,189,048</u>
(10)	Weighted Average SEMA Industrial Default Service Charge, Fixed Price Option, for May 2003 - October 2003							\$0.07729
(11)	Currently Effective Industrial Default Service Charge							\$0.05014
(12)	Proposed Increase to SEMA Industrial Default Service Charge, Fixed Price Option							\$0.02715

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- (1) Per Company billing records based upon Load Zone designation for each customer account
(2) February 2003 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates G-2 and G-3)
(3) Line (1) ÷ Line (2)
(4) Per Company forecast
(5) Line (3)
(6) Line (4) x Line (5)
(7) Line (6)
(8a) Attachment 1, Industrial
(8b) Revised per DTE order issued March 31, 2003 to reflect average cost to date of compliance with RPS.
(8c) Line (8a) + Line (8b)
(9) Line (7) x Line (8c)
(10) Line (9) total ÷ Line (7) total, truncated after 5 decimal places
(11) Per Company tariff
(12) Line (10) - Line (11)

**Massachusetts Electric Company
Nantucket Electric Company**
WCMA Industrial Fixed Default Service Charge
(Rates G-2 and G-3)
Based on Weighted Average Effective Default Service Prices
May 2003 - October 2003

Section 1: Percentage of Industrial kWhs Attributable to Default Service in WCMA

(1)	February 2003 Industrial Default Service kWhs in the WCMA Zone	73,482,030
(2)	February 2003 Total Industrial kWhs	930,100,828
(3)	Percentage of WCMA Industrial Default Service kWhs to Total Industrial kWhs	7.90%

Section 2: Projected WCMA Industrial Default Service kWhs, May 2003 - October 2003

		2003						
		<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>Total</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
(4)	Projected Total Company Industrial kWhs	876,524,418	915,014,572	967,857,998	987,144,829	992,086,935	954,051,628	5,692,680,380
(5)	Percentage of WCMA Industrial Default Service kWhs to Total Industrial kWhs	<u>7.90%</u>	<u>7.90%</u>	<u>7.90%</u>	<u>7.90%</u>	<u>7.90%</u>	<u>7.90%</u>	
(6)	Projected WCMA Industrial Default Service kWhs	69,249,259	72,290,150	76,465,011	77,988,755	78,379,203	75,374,248	449,746,627

Section 3: Weighted Average WCMA Industrial Default Service Charge for May 2003 - October 2003

(7)	Projected WCMA Industrial Default Service kWhs	69,249,259	72,290,150	76,465,011	77,988,755	78,379,203	75,374,248	449,746,627
(8a)	WCMA Industrial Default Service Price per kWh (excluding RSP Compliance)	\$0.07215	\$0.07593	\$0.08786	\$0.08272	\$0.06256	\$0.05975	
(8b)	Estimated Price per kWh of RPS Compliance	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	<u>\$0.00024</u>	
(8c)	Total Estimated WCMA Industrial Default Service Price per kWh	\$0.07239	\$0.07617	\$0.08810	\$0.08296	\$0.06280	\$0.05999	
(9)	Projected WCMA Industrial Default Service Cost, May 2003 - October 2003	\$5,012,954	\$5,506,341	\$6,736,568	\$6,469,947	\$4,922,214	\$4,521,701	<u>\$33,169,724</u>
(10)	Weighted Average WCMA Industrial Default Service Charge, Fixed Price Option, for May 2003 - October 2003							\$0.07375
(11)	Currently Effective Industrial Default Service Charge							\$0.05014
(12)	Proposed WCMA Increase to Industrial Default Service Charge, Fixed Price Option							\$0.02361

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- (1) Per Company billing records based upon Load Zone designation for each customer account
(2) February 2003 DOER Form 110, sum of Mass. Electric and Nantucket Electric (Rates G-2 and G-3)
(3) Line (1) ÷ Line (2)
(4) Per Company forecast
(5) Line (3)
(6) Line (4) x Line (5)
(7) Line (6)
(8a) Attachment 1, Industrial
(8b) Revised per DTE order issued March 31, 2003 to reflect average cost to date of compliance with RPS.
(8c) Line (8a) + Line (8b)
(9) Line (7) x Line (8c)
(10) Line (9) total ÷ Line (7) total, truncated after 5 decimal places
(11) Per Company tariff
(12) Line (10) - Line (11)

Massachusetts Electric Company
Nantucket Electric Company
Calculation of Monthly Weighted Average Default Service Prices
Residential Class
(Rates R-1, R-2, R-4 and E)
May 2003 - October 2003

Section 1: Percentage of Residential kWhs Attributable to Default Service in Each Zone

		<u>kWhs</u>	<u>Percent</u>
(1)	February 2003 Residential Default Service kWhs	202,421,864	
(2)	February 2003 NEMA Residential Default Service kWhs	51,525,763	25.45%
(3)	February 2003 SEMA Residential Default Service kWhs	61,618,298	30.44%
(4)	February 2003 WCMA Residential Default Service kWhs	89,277,803	44.10%

Section 2: Calculation of Monthly Weighted Average Default Service Prices

		2003 <u>May</u> (a)	<u>June</u> (b)	<u>July</u> (c)	<u>August</u> (d)	<u>September</u> (e)	<u>October</u> (f)
(5)	Monthly NEMA Price	\$0.07916	\$0.08267	\$0.08964	\$0.08494	\$0.07015	\$0.06755
(6)	NEMA Percentage	25.45%	25.45%	25.45%	25.45%	25.45%	25.45%
(7)	Monthly SEMA Price	\$0.07123	\$0.07282	\$0.07959	\$0.07735	\$0.06306	\$0.05619
(8)	SEMA Percentage	30.44%	30.44%	30.44%	30.44%	30.44%	30.44%
(9)	Monthly WCMA Price	\$0.07288	\$0.07447	\$0.08127	\$0.07897	\$0.06474	\$0.05788
(10)	WCMA Percentage	44.10%	44.10%	44.10%	44.10%	44.10%	44.10%
(11)	Weighted Average Default Service Price	\$0.07398	\$0.07606	\$0.08289	\$0.08000	\$0.06561	\$0.05983

- (1) Page 2, Line (1)
- (2) Per Company billing records based upon Load Zone designation for each customer account
- (3) Per Company billing records based upon Load Zone designation for each customer account
- (4) Per Company billing records based upon Load Zone designation for each customer account
- (5) Attachment 1, Residential
- (6) Line (2)
- (7) Attachment 1, Residential
- (8) Line (3)
- (9) Attachment 1, Residential
- (10) Line (4)
- (11) Line (5) x Line (6) + Line (7) x Line (8) + Line (9) x Line (10), rounded after 5 decimal places

Massachusetts Electric Company
Nantucket Electric Company
Calculation of Monthly Weighted Average Default Service Prices
Commercial Class
(Rates G-1 and Streetlights)
May 2003 - October 2003

Section 1: Percentage of Commercial kWhs Attributable to Default Service in Each Zone

		<u>kWhs</u>	<u>Percent</u>
(1)	February 2003 Commercial Default Service kWhs	65,850,354	
(2)	February 2003 NEMA Commercial Default Service kWhs	17,094,922	25.96%
(3)	February 2003 SEMA Commercial Default Service kWhs	19,688,339	29.90%
(4)	February 2003 WCMA Commercial Default Service kWhs	29,067,093	44.14%

Section 2: Calculation of Monthly Weighted Average Default Service Prices

		2003 <u>May</u> (a)	<u>June</u> (b)	<u>July</u> (c)	<u>August</u> (d)	<u>September</u> (e)	<u>October</u> (f)
(5)	Monthly NEMA Price	\$0.08861	\$0.09495	\$0.10309	\$0.10209	\$0.08335	\$0.07096
(6)	NEMA Percentage	25.96%	25.96%	25.96%	25.96%	25.96%	25.96%
(7)	Monthly SEMA Price	\$0.07214	\$0.07698	\$0.08527	\$0.08414	\$0.06535	\$0.05618
(8)	SEMA Percentage	29.90%	29.90%	29.90%	29.90%	29.90%	29.90%
(9)	Monthly WCMA Price	\$0.07388	\$0.07872	\$0.08704	\$0.08586	\$0.06712	\$0.05795
(10)	WCMA Percentage	44.14%	44.14%	44.14%	44.14%	44.14%	44.14%
(11)	Weighted Average Default Service Price	\$0.07718	\$0.08241	\$0.09068	\$0.08956	\$0.07080	\$0.06080

- (1) Page 3, Line (1)
(2) Per Company billing records based upon Load Zone designation for each customer account
(3) Per Company billing records based upon Load Zone designation for each customer account
(4) Per Company billing records based upon Load Zone designation for each customer account
(5) Attachment 1, Commercial
(6) Line (2)
(7) Attachment 1, Commercial
(8) Line (3)
(9) Attachment 1, Commercial
(10) Line (4)
(11) Line (5) x Line (6) + Line (7) x Line (8) + Line (9) x Line (10), rounded after 5 decimal places

MASSACHUSETTS ELECTRIC COMPANY
NANTUCKET ELECTRIC COMPANY
Docket D.T.E. 99-60
COMPLIANCE FILING

ATTACHMENT 3

MASSACHUSETTS ELECTRIC COMPANY
NANTUCKET ELECTRIC COMPANY

SUPPLEMENT TO TARIFF FOR DEFAULT SERVICE

FOR THE PERIOD MAY 2003 THROUGH OCTOBER 2003

In accordance with the terms of the Tariff for Default Service, the rates for Default Service for customers receiving such service from the Company, are as follows. All rates will be applied as a uniform ¢ per kWh charge, for usage on and after the first day of each calendar month.

	Rate Tariff					
	<u>R-1, R-2, R-4</u>	<u>G-1</u>	<u>G-2, G-3</u>			<u>S-1, S-2 S-3, S-5, S-20</u>
			<u>SEMA</u>	<u>WCMA</u>	<u>NEMA</u>	
Fixed Price Option:	7.365¢	7.909¢	7.729¢	7.375¢	8.622¢	7.909¢
Variable Price Option:						
May 2003	7.422¢	7.742¢	7.519¢	7.239¢	8.622¢	7.742¢
June 2003	7.630¢	8.265¢	7.982¢	7.617¢	8.622¢	8.265¢
July 2003	8.313¢	9.092¢	8.930¢	8.810¢	8.622¢	9.092¢
August 2003	8.024¢	8.980¢	8.783¢	8.296¢	8.622¢	8.980¢
September 2003	6.585¢	7.104¢	6.935¢	6.280¢	8.622¢	7.104¢
October 2003	6.007¢	6.104¢	6.197¢	5.999¢	8.622¢	6.104¢

Effective: May 1, 2003